

Day Ahead Electricity Market-Greek Bidding Zone

Week 30

18/07/2022

24/07/2022

MCP

335.58 €/MWh

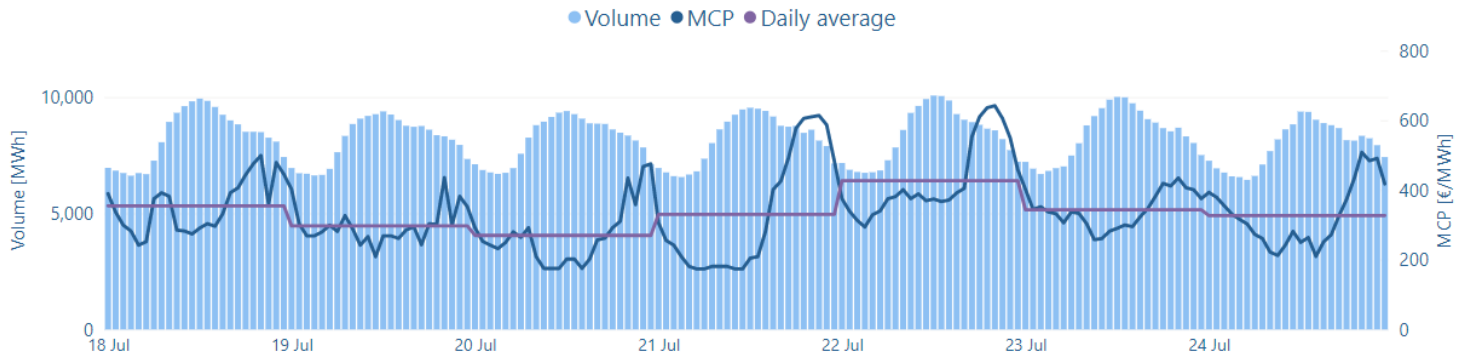
Volume

1,378 GWh

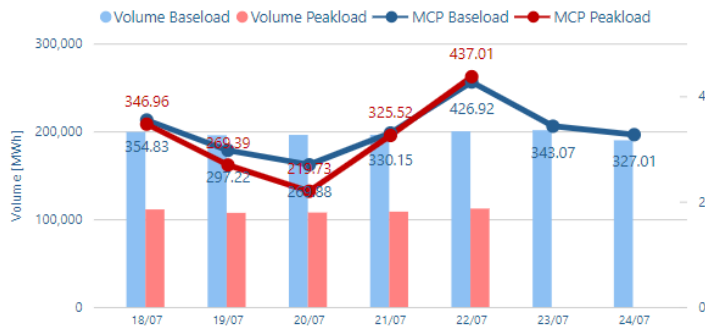
Value

461.9 M€

Hourly MCP & Volume



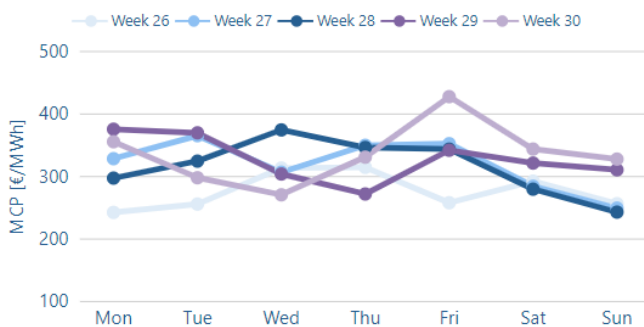
Daily MCP & Volume



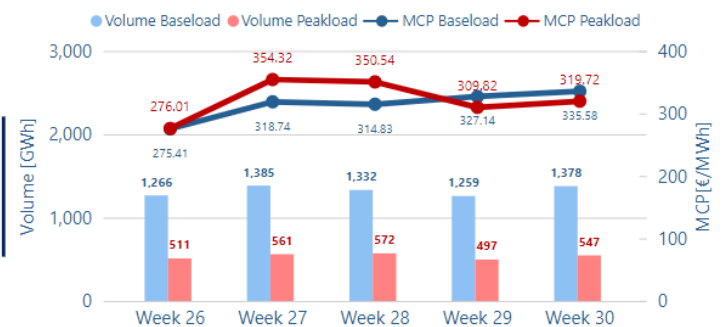
Data table

Delivery Date	MCP BL [€/MWh]	MCP PL [€/MWh]	Volume BL [MWh]	Volume PL [MWh]
18/07	354.83	346.96	199,254	111,119
19/07	297.22	269.39	195,509	107,224
20/07	269.88	219.73	195,947	107,601
21/07	330.15	325.52	196,055	108,587
22/07	426.92	437.01	200,059	112,078
23/07	343.07		201,303	
24/07	327.01		189,832	

MCP per Weekday



Weekly MCP & Volume



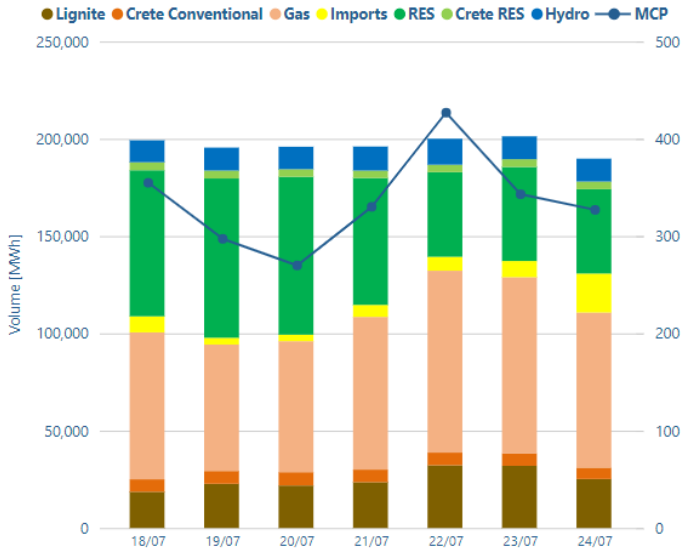
Day Ahead Electricity Market-Greek Bidding Zone

Week 30

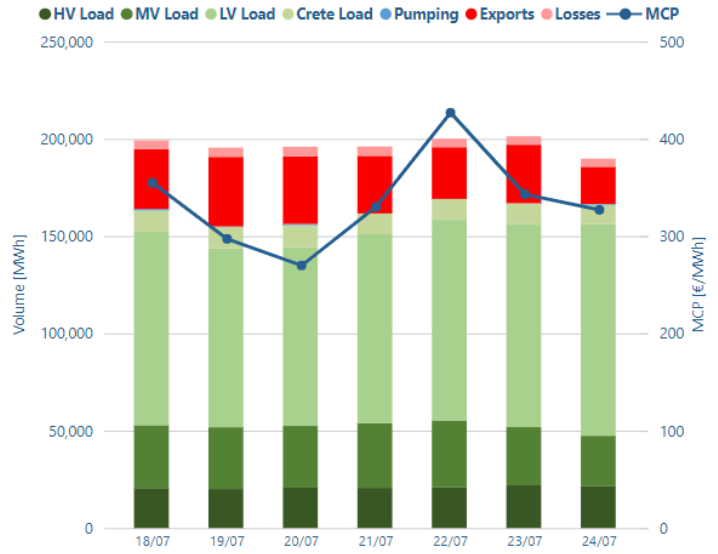
18/07/2022

24/07/2022

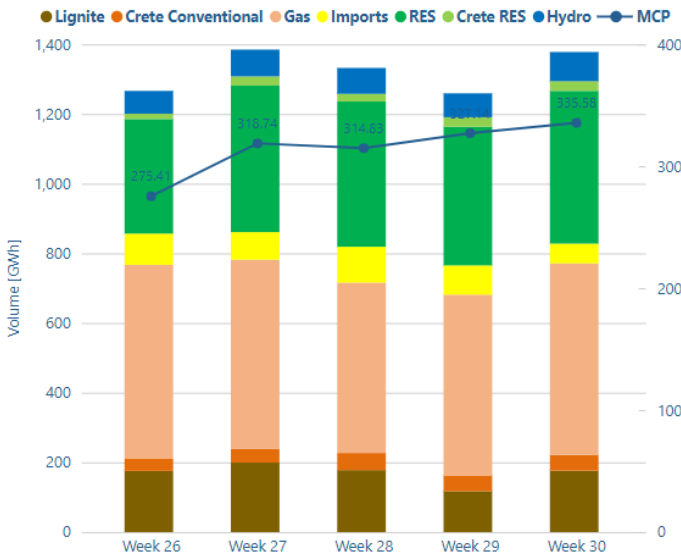
Daily Supply Mix



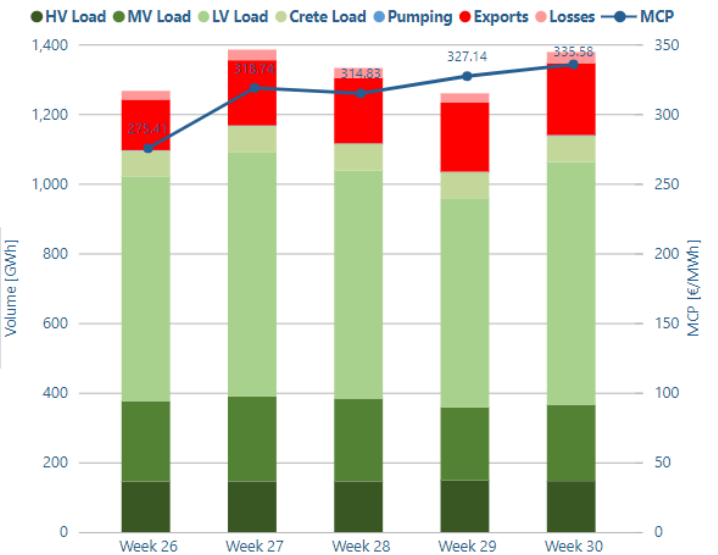
Daily Demand Mix



Weekly Supply Mix



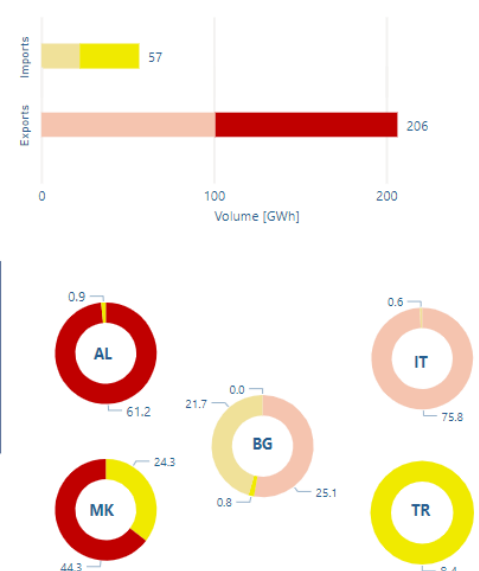
Weekly Demand Mix



Unmatched orders & traded volume



Cross Borders Volumes

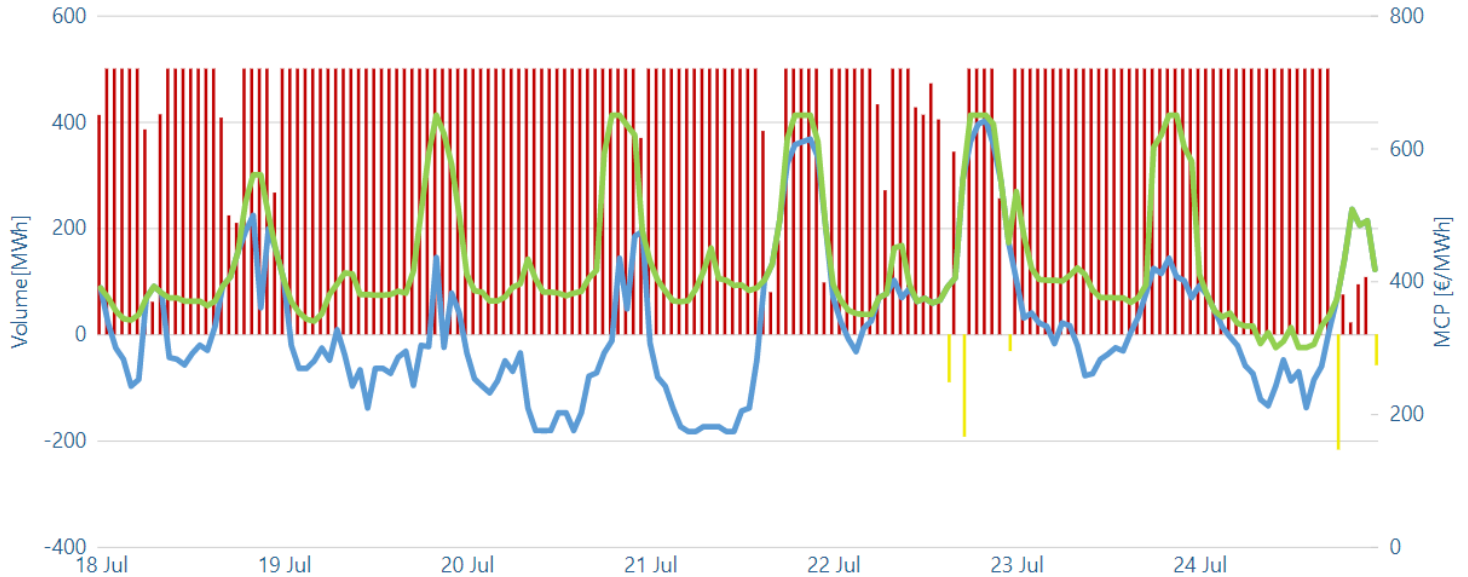


*The unmatched orders include all orders that have not been included in the algorithm (excluding block orders for sell side)

Exports-Implicit Allocation Imports-Implicit Allocation

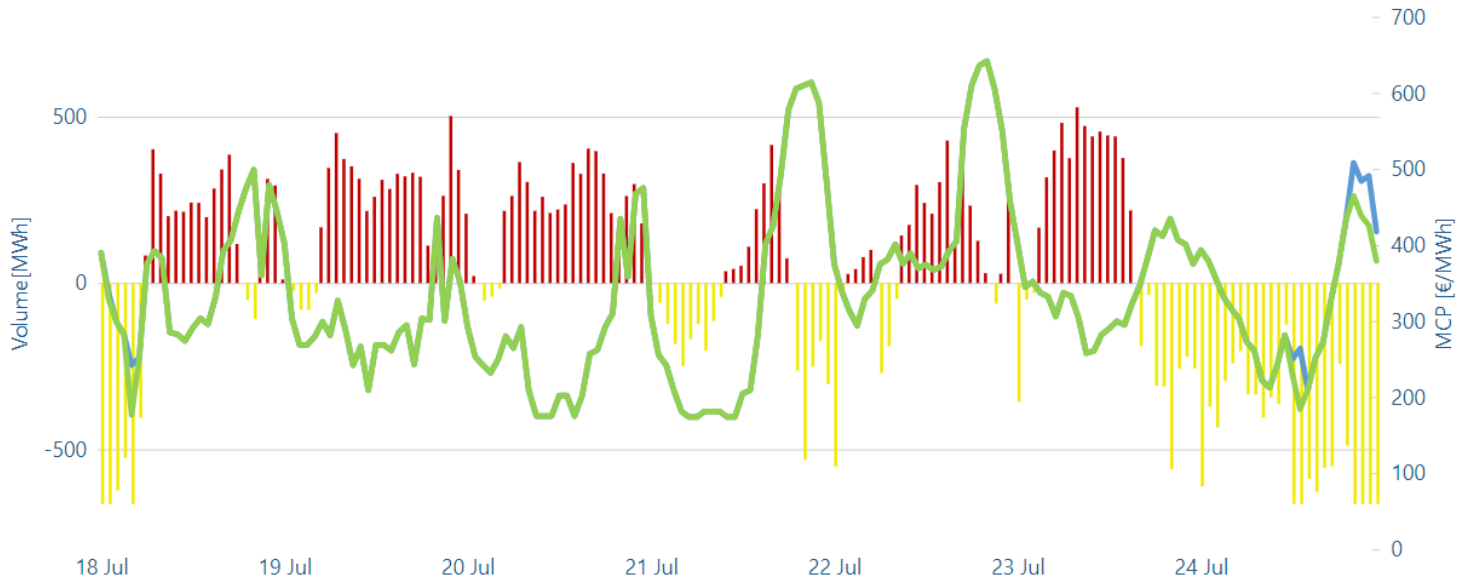
Market Coupling Cross Border Flow

● Export ● Import ● GR MCP ● IT (SUD BZ) MCP*



*Datasource for IT (SUD BZ) MCP: <http://www.mercatoelettrico.org/En/Esiti/MGP/EsitiMGP.aspx>

● Export ● Import ● GR MCP ● BG MCP*



*Datasource for BG MCP: <https://ibex.bg/markets/dam/dam-market-segment/>

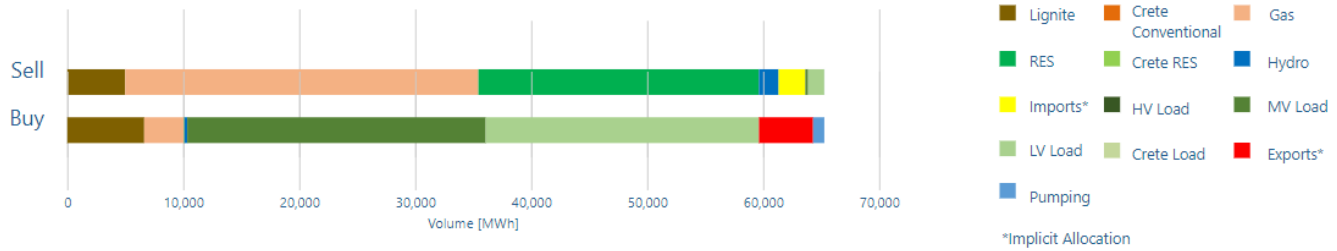
Intraday Electricity Market-Greek Bidding Zone

Week 30

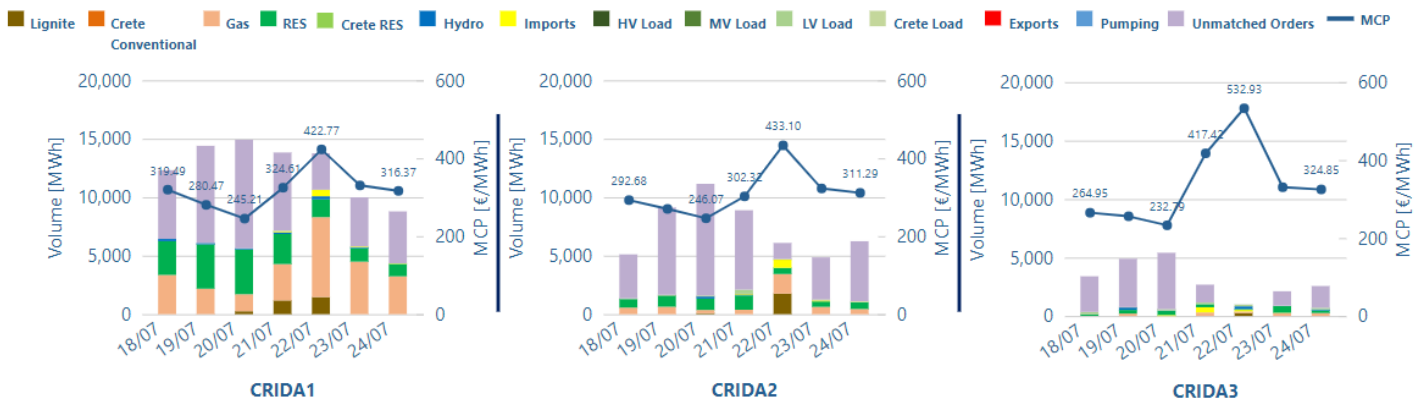
18/07/2022

24/07/2022

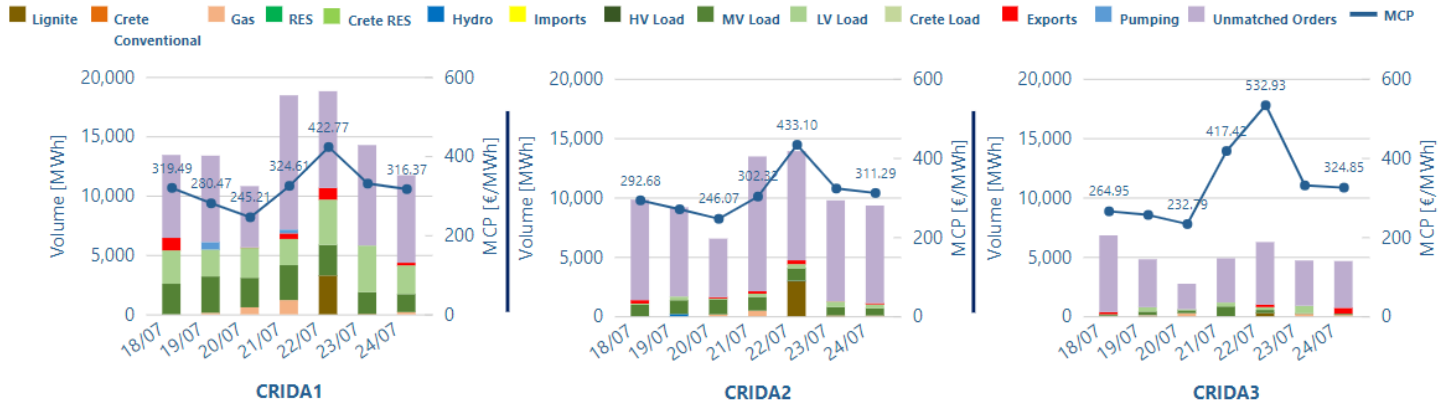
Aggregated traded volume



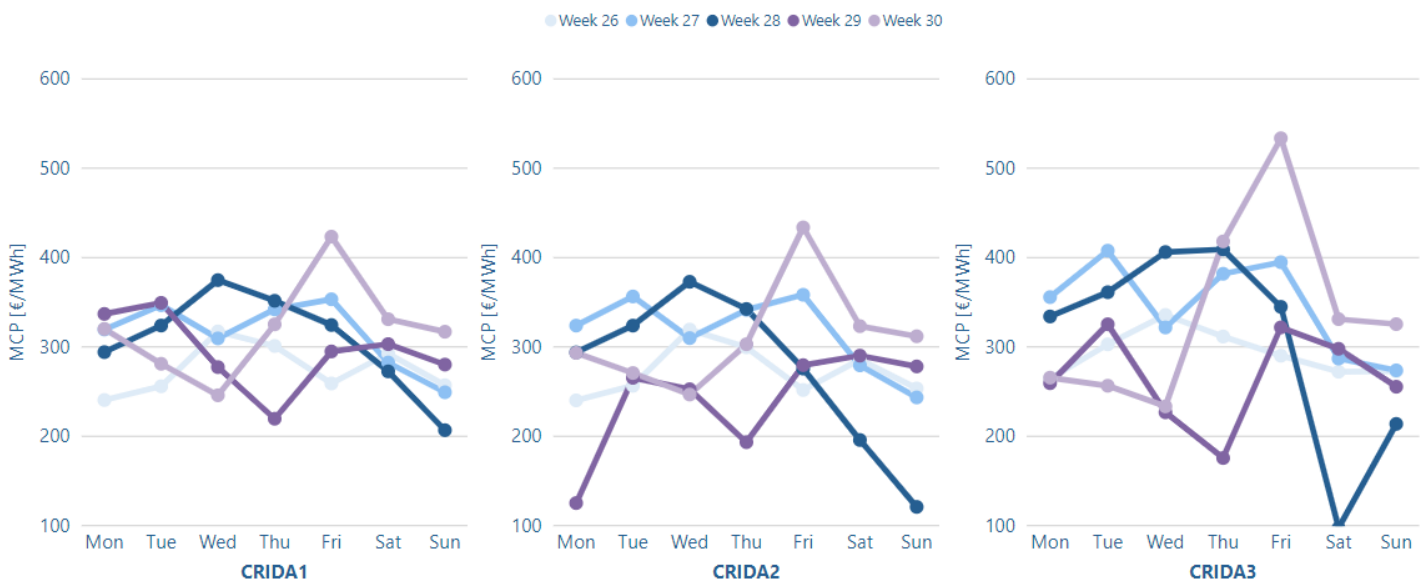
MCP, Volume & unmatched orders for Sell Side

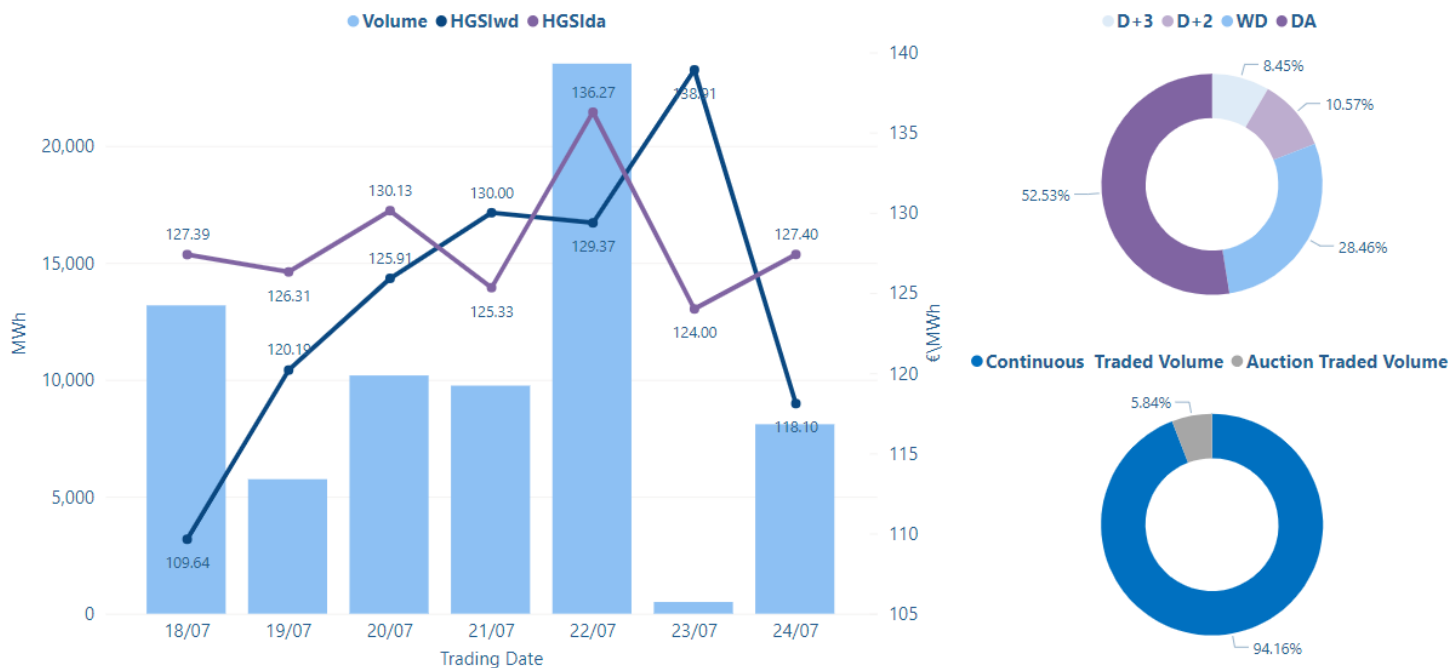


MCP, Volume & unmatched orders for Buy Side



MCP per Weekday





Volume, Closing, Min & Max Prices per Trading Date

